

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0344A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 814-27
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-40041
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 2087FNL 1490FWL 46.008526 At proposed prod. zone SENW 2087FNL 1490FWL 4429851Y - 109.316483		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 54.4 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1490'	16. No. of Acres in Lease 640.00	12. County or Parish UINTAH COUNTY
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 980'	19. Proposed Depth 8730 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5164 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 05/05/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-11-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #60079 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED
MAY 07 2008

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

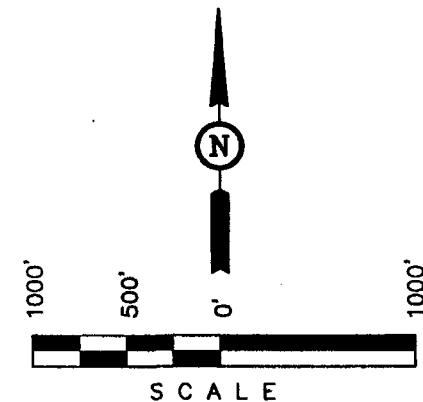
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #814-27, located as shown in the SE 1/4 NW 1/4 of Section 27, T9S, R23E, S.L.B.&M. Uintah County, Utah.

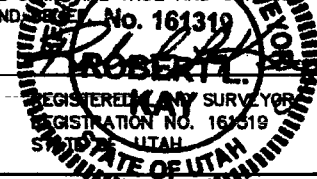
BASIS OF ELEVATION

BENCH MARK 57EAM LOCATED IN THE NE 1/4 OF SECTION 29, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5192 FEET.



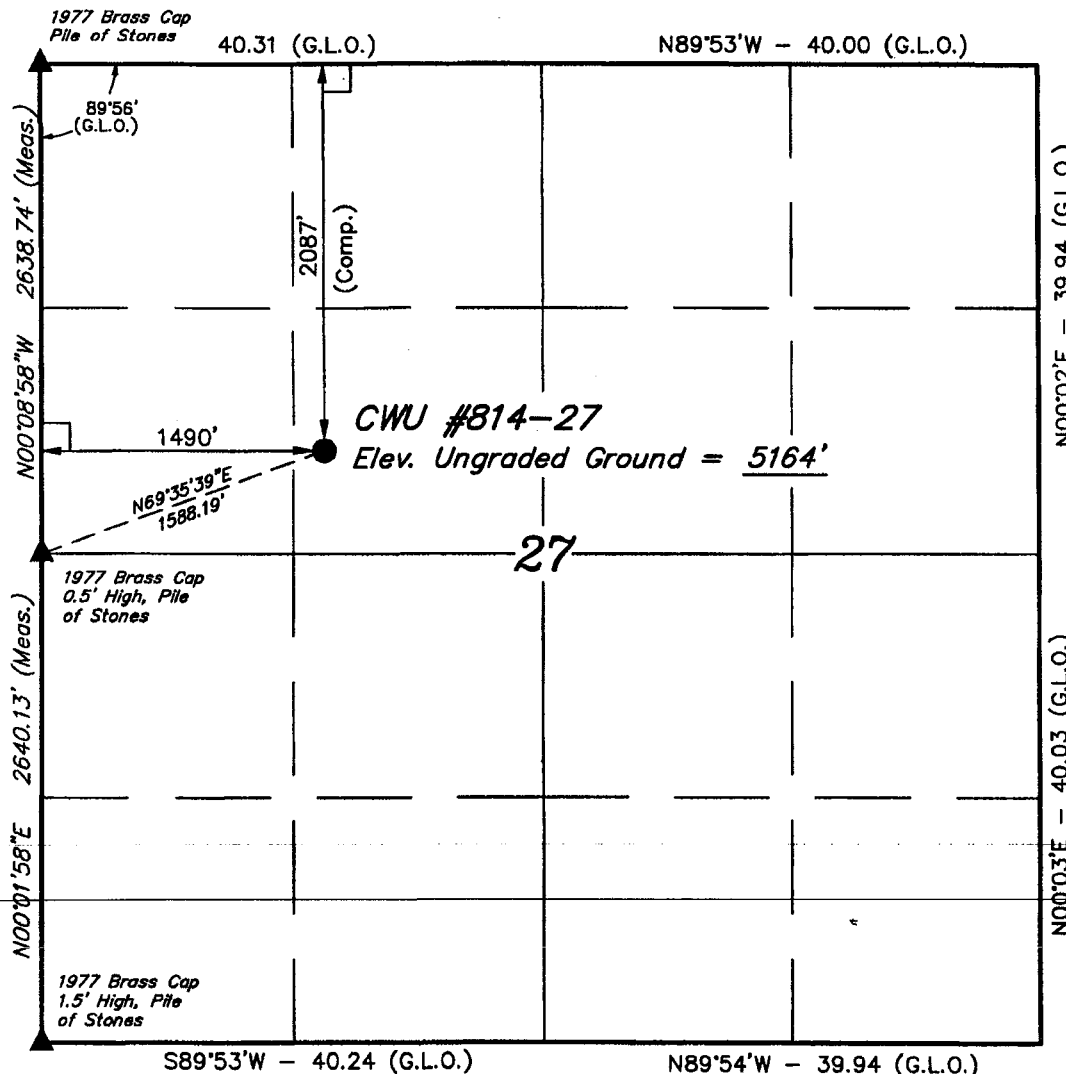
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SHOWN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME PERSONALLY UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-03-01	DATE DRAWN: 12-05-01
PARTY D.A. J.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LATITUDE = 40°00'31"
 LONGITUDE = 109°18'59"

EIGHT POINT PLAN

CHAPITA WELLS UNIT 814-27 SE/NW, SEC. 27, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,529		Shale	
Mahogany Oil Shale Bed	2,128		Shale	
Wasatch	4,355		Sandstone	
Chapita Wells	4,919		Sandstone	
Buck Canyon	5,572		Sandstone	
North Horn	6,126		Sandstone	
KMV Price River	6,416	Primary	Sandstone	Gas
KMV Price River Middle	7,229	Primary	Sandstone	Gas
KMV Price River Lower	8,003	Primary	Sandstone	Gas
Sego	8,530		Sandstone	
TD	8,730			

Estimated TD: 8,730' or 200'± below TD

Anticipated BHP: 4,767 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 814-27 **SE/NW, SEC. 27, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 814-27 **SE/NW, SEC. 27, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 814-27 **SE/NW, SEC. 27, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 113 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 857 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 814-27
SE/NW, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

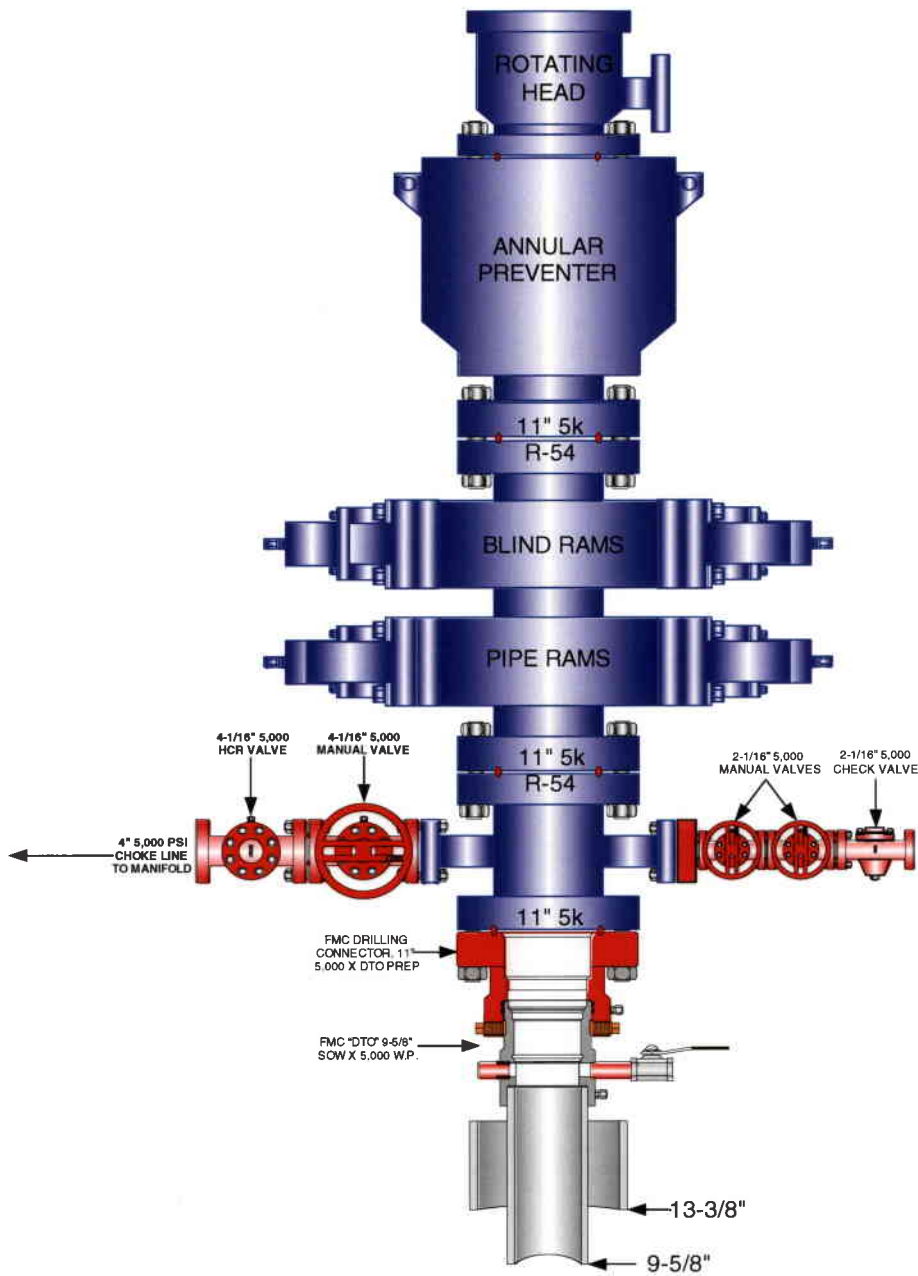
13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

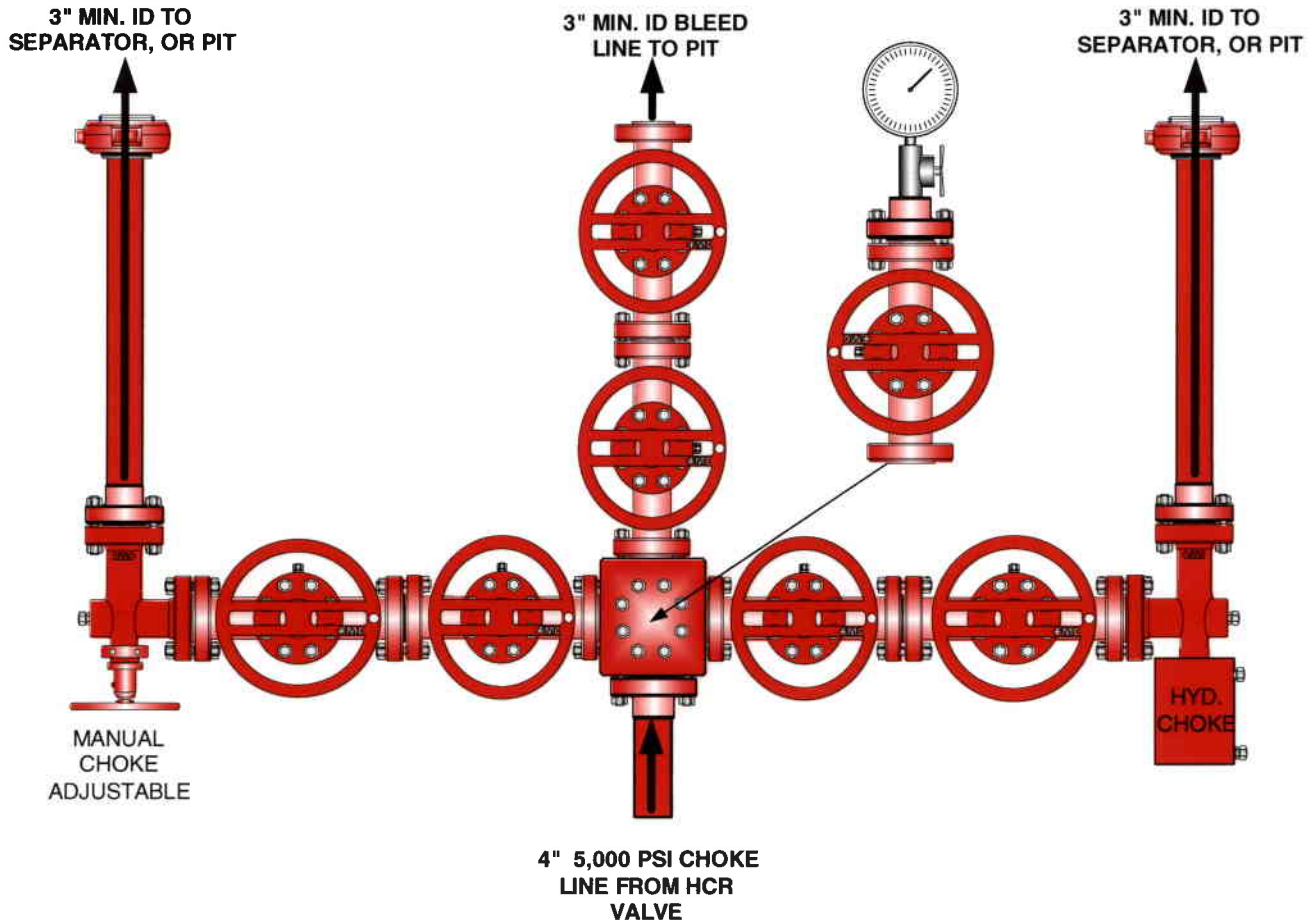
EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength,
whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 814-27
SENW, Section 27, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1584 feet long with a 40-foot right-of-way, disturbing approximately 1.45 acres. New surface disturbance associated with the well pad and access road is estimated to be 3.29 acres. The pipeline is approximately 2525 feet long with a 40-foot right-of-way disturbing approximately 2.32 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-0344-A.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 2525' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-0344-A) proceeding in a westerly, for an approximate distance of 2025' to Section 28, T9S, R23E (Lease U-0336-A) proceeding northerly for an additional 500', tying into an existing pipeline in the SENE of Section 28, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Approximately 500' of the proposed pipeline is located off-lease in Section 28, T9S, R23E (Lease U-0336-A). However, since this well is located within unit, an off-lease right-of-way is not required.
7. The proposed pipeline route begins in the SENW of Section 27, Township 9S, Range 23E, proceeding westerly, then northerly for an approximate distance of 2525' to the SENE of Section 28, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

The location shall be ditched from corner #5 to corner #6, continuing on to the wash.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
HyCrest Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and submitted by Intermountain Paleo on November 8, 2007.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

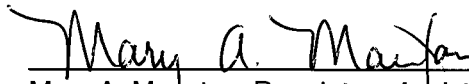
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 814-27 Well, located in the SENW, of Section 27, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 5, 2008

Date



Mary A. Maestas, Regulatory Assistant

Date of onsite: April 17, 2008

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #814-27
SECTION 27, T9S, R23E, S.L.B.&M.
2087' FNL 1490' FWL

Proposed Access Road

F-3.9'
El. 59.1'

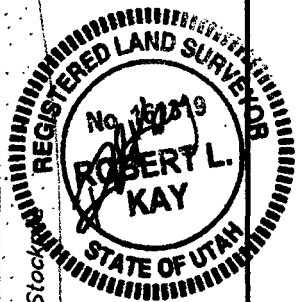
Sta. 3+25

SCALE: 1" = 50'
DATE: 12-06-01
Drawn By: D.R.B.

Approx.
Top of
Cut Slope

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Approx.
Toe of
Fill Slope



Sta. 1+50

F-4.1'
El. 58.9'

Sta. 0+00

F-3.4'
El. 59.6'

Existing
Drainage

El. 71.2' /
C-16.2'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

RESERVE PITS
(8' Deep)

Pit Capacity
With 2' of
Freeboard is
± 8,490 Bbls.

Sta. 0+12

El. 68.6' /
C-13.6'
(btm. pit)

El. 65.0' /
C-2.0'

C-0.4'
El. 63.4'

C-4.7'
El. 67.7'

C-1.1'
El. 64.1'

CATWALK

PIPE RACKS

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

TOILET

FUEL

STORAGE TANK

Round Corners
as needed

Elev. Ungraded Ground at Location Stake = 5164.1'
Elev. Graded Ground at Location Stake = 5163.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

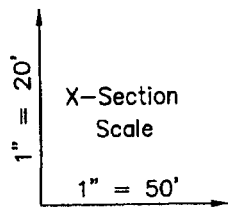
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #814-27

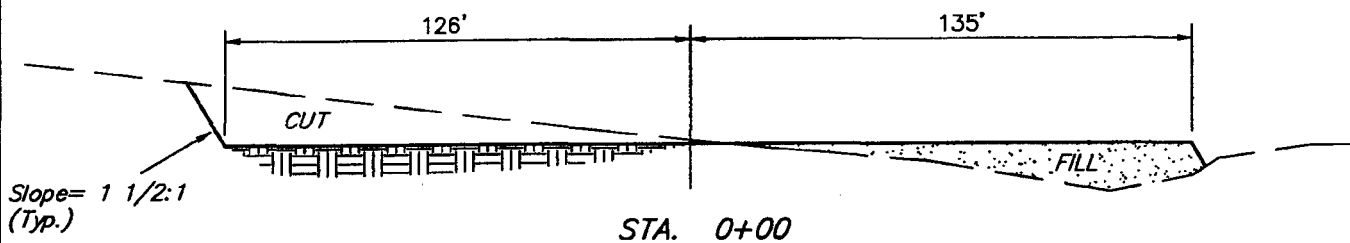
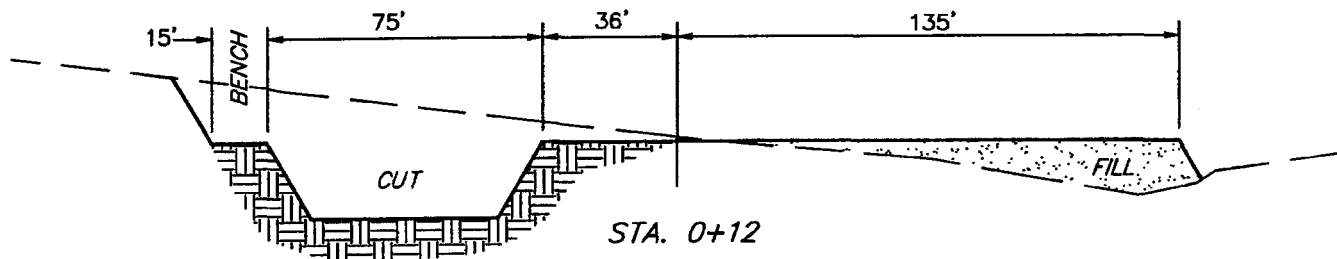
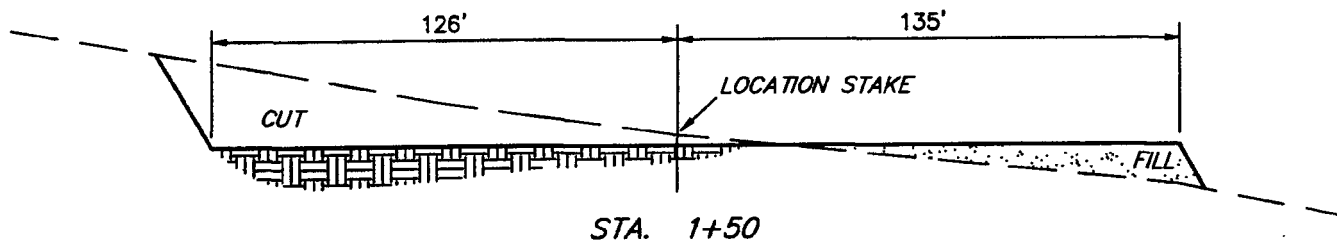
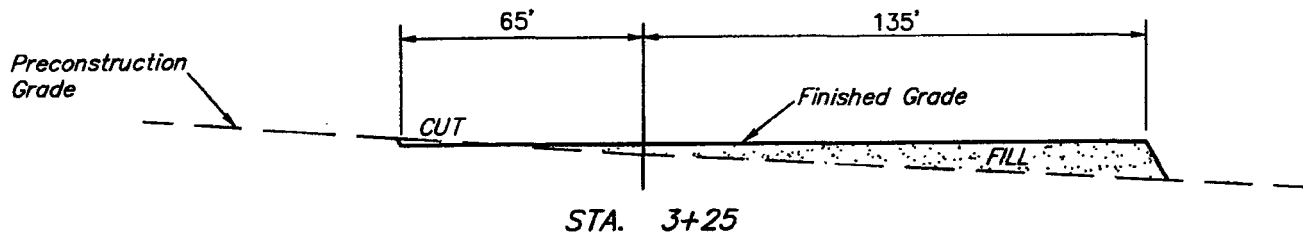
SECTION 27, T9S, R23E, S.L.B.&M.

2087' FNL 1490' FWL



DATE: 12-06-01

Drawn By: D.R.B.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	6,100 Cu. Yds.
TOTAL CUT	=	7,530 CU.YDS.
FILL	=	4,590 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,700 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,700 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #814-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T9S, R23E, S.L.B.&M.

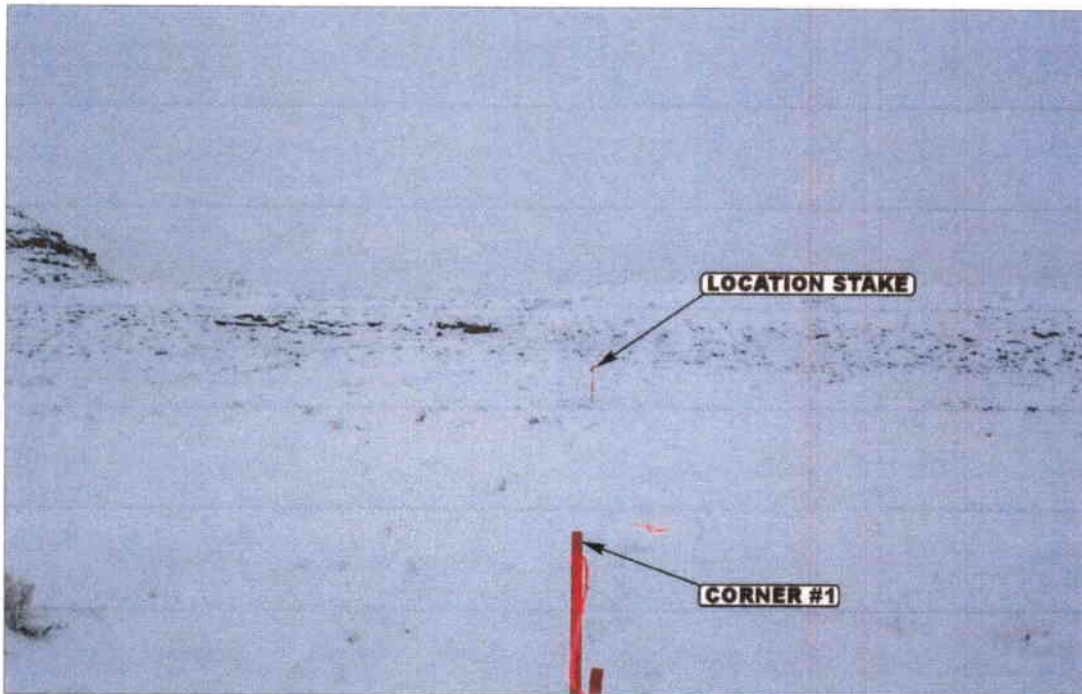


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

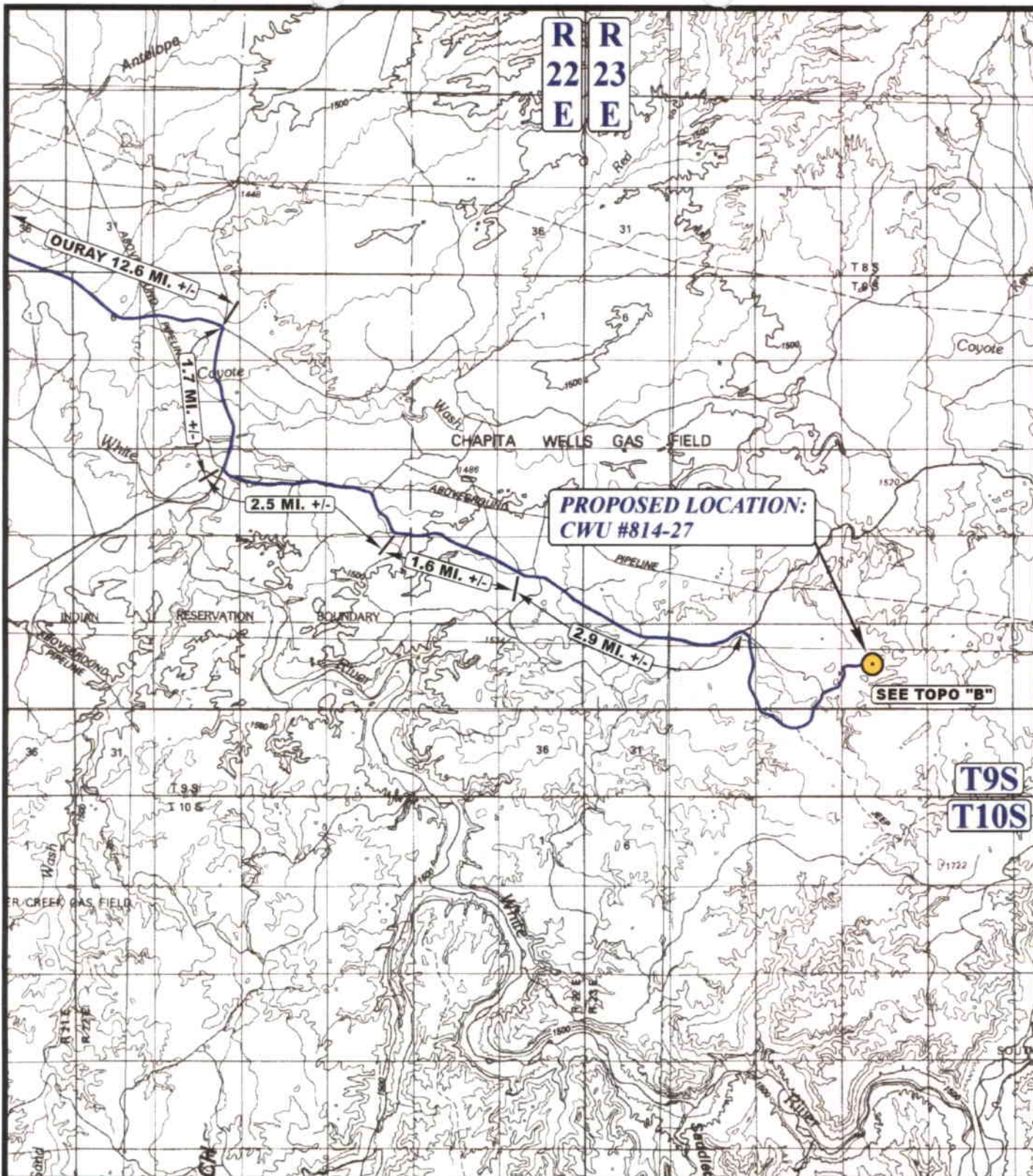
12 **11** **01**
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: K.G.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #814-27
SECTION 27, T9S, R23E, S.L.B.&M.
2087' FSL 1490' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

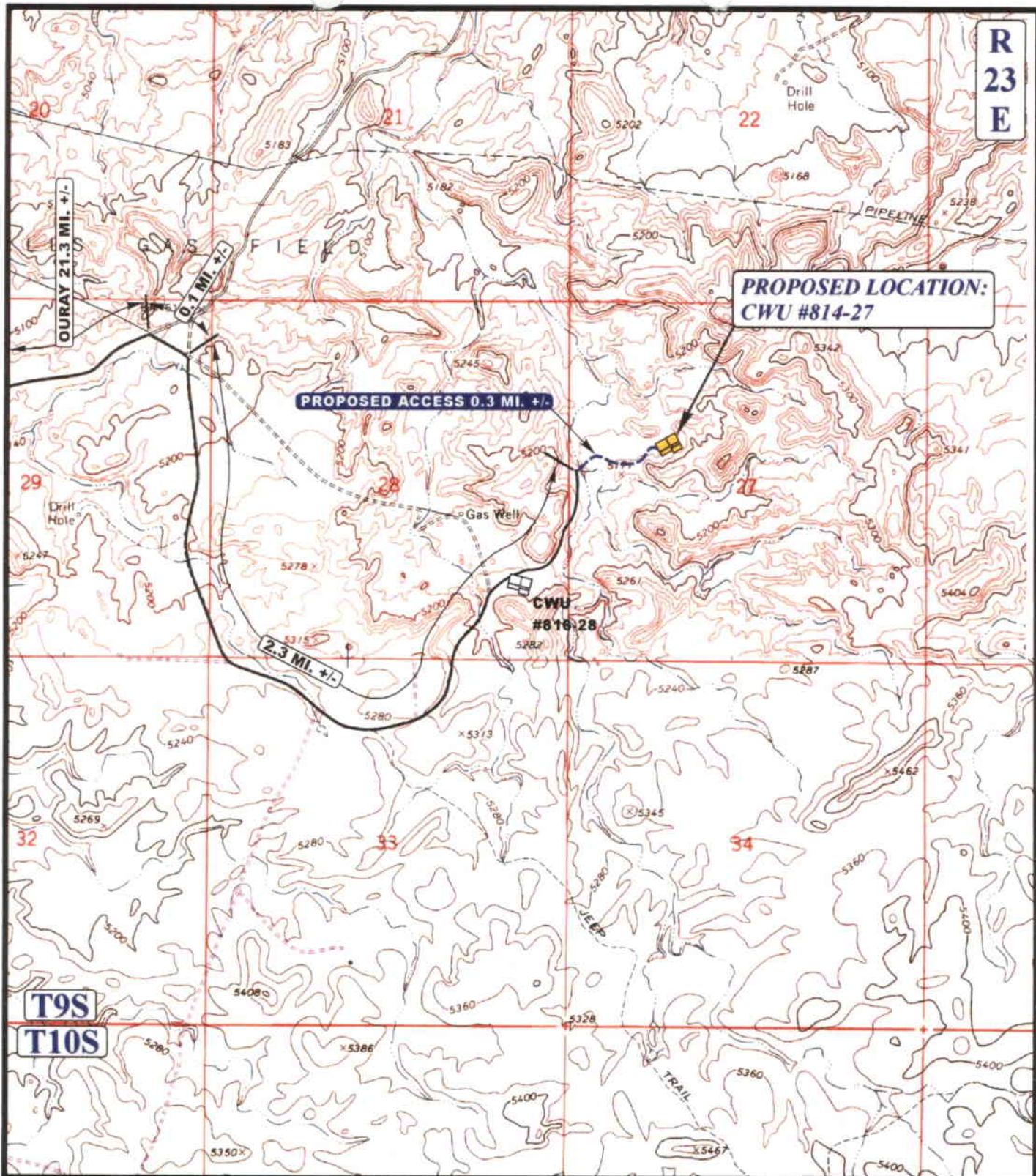


TOPOGRAPHIC
MAP

12 11 01
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00

A
TOPO



LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD



EOG RESOURCES, INC.

CWU #814-27
SECTION 27, T9S, R23E, S.L.B.&M.
2087' FSL 1490' FWL



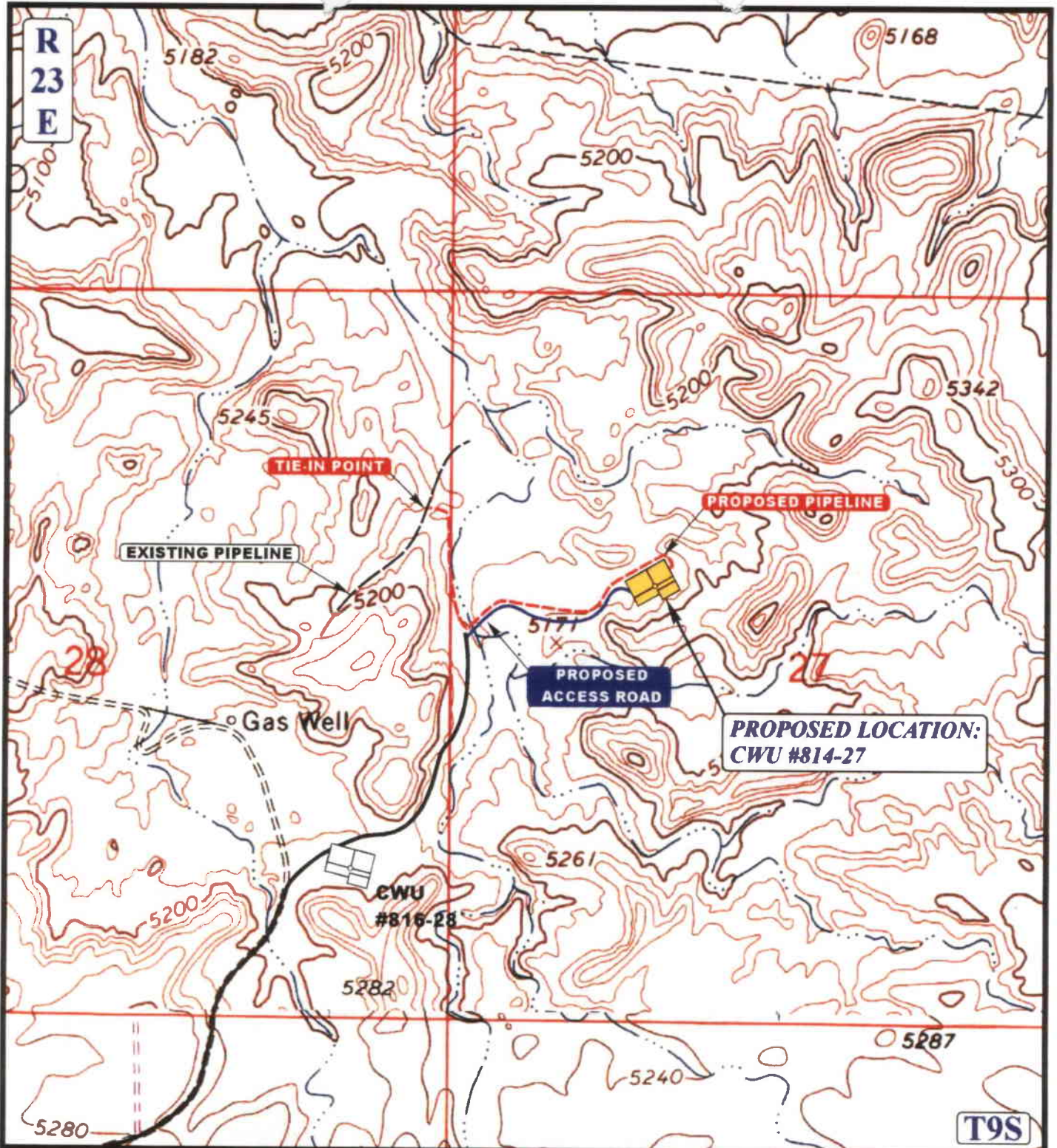
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 11 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

B
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 2525' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

EOG RESOURCES, INC.

CWU #814-27

SECTION 27, T9S, R23E, S.L.B.&M.

2087' FSL 1490' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

12 11 01
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/07/2008

API NO. ASSIGNED: 43-047-40041

WELL NAME: CWU 814-27

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SENW 27 090S 230E

SURFACE: 2087 FNL 1490 FWL

BOTTOM: 2087 FNL 1490 FWL

COUNTY: UINTAH

LATITUDE: 40.00853 LONGITUDE: -109.3165

UTM SURF EASTINGS: 643694 NORTHINGS: 4429851

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0344A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit: CHAPITA WELLS
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
____ R649-3-11. Directional Drill
















COMMENTS: _____

STIPULATIONS: 1- Pending Approval

CAUSE: 179-08 / 8-10-1999



CAUSE: 179-8 / 8-10-1999

-  GAS INJECTION
-  GAS STORAGE
-  LOCATION ABANDONED
-  NEW LOCATION
-  PLUGGED & ABANDONED
-  PRODUCING GAS
-  PRODUCING OIL
-  SHUT-IN GAS
-  SHUT-IN OIL
-  TEMP. ABANDONED
-  TEST WELL
-  WATER INJECTION
-  WATER SUPPLY
-  WATER DISPOSAL
-  DRILLING














PREPARED BY: DIANA MASON
DATE: 12-MAY-2008

Field Status

	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status

-  EXPLORATORY
-  GAS STORAGE
-  NF PP OIL
-  NF SECONDARY
-  PENDING
-  PI OIL
-  PP GAS
-  PP GEOTHERML
-  PP OIL
-  SECONDARY
-  TERMINATED

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 14, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-40054	CWU 1262-21 Sec 21 T09S R23E 0588 FSL 1905 FWL	
43-047-40041	CWU 0814-27 Sec 27 T09S R23E 2087 FNL 1490 FWL	
43-047-40042	CWU 1154-27 Sec 27 T09S R23E 1781 FSL 0470 FWL	
43-047-40043	CWU 1120-28 Sec 28 T09S R23E 1784 FSL 0850 FEL	
43-047-40055	CWU 1379-33 Sec 33 T09S R23E 2464 FSL 1514 FWL	
43-047-40056	CWU 1071-33 Sec 33 T09S R23E 0484 FNL 0545 FEL	
43-047-40057	CWU 0966-34 Sec 34 T09S R23E 2151 FSL 2007 FEL	
43-047-40044	CWU 1384-34 Sec 34 T09S R23E 1260 FSL 1438 FEL	
43-047-40045	CWU 1383-34 Sec 34 T09S R23E 1399 FSL 2479 FEL	
43-047-40046	CWU 1106-34 Sec 34 T09S R23E 2174 FNL 1982 FWL	
43-047-40047	CWU 1110-34 Sec 34 T09S R23E 2070 FNL 0713 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-14-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 14, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

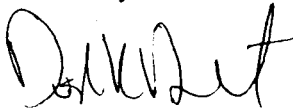
Re: Chapita Wells Unit 814-27 Well, 2087' FNL, 1490' FWL, SE NW, Sec. 27, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40041.

Sincerely,


(for) Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 814-27
API Number: 43-047-40041
Lease: UTU0344A

Location: SE NW **Sec.** 27 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 05 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0344A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013AV
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CWU 814-27
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-40041
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 2087FNL 1490FWL At proposed prod. zone SENW 2087FNL 1490FWL		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.4 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1490'	16. No. of Acres in Lease 640.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 980'	19. Proposed Depth 8730 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5164 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 05/05/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) GAIL JENKINS	Date 6-24-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Additional Operator Remarks (see next page)

JUL 09 2008

Electronic Submission #60079 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 05/05/2008 (08GXJ3775AE) DIV OF OIL, GAS & MINING

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

086XJ2710 AE

NOS 3-12-2008



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc
Well No: CWU 814-27
API No: 43-047-40041

Location: SENW, Sec. 27, T9S, R23E
Lease No: UTU-0344A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- A surface casing shoe integrity test shall be performed.
- A variances are granted for Onshore Order #2-Drilling Operations III. E. Blooie line can be 75 feet. Deduster and ignitor; drilling with mist system, OK. Rig mounted compressors less the 100' away OK. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Production casing cement shall be at a minimum 200 feet inside the surface casing.
A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma ray log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08300

June 25, 2008

43-047-40041

EOG Resources, Inc.
Kaylene Gardner
Regulatory Assistant
1060 East Highway 40
Vernal, Utah 84078

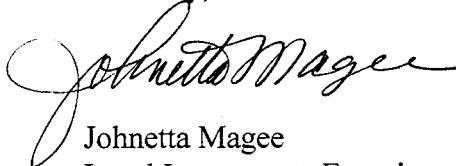
Re: Well No. CWU 814-27
SENW, Sec.27, T9S, R23E
Uintah County, Utah
Lease No. UTU-0344A

Dear Ms: Gardner:

Enclosed are two copies of the approved Application for Permit to Drill (APD) with attached Conditions of Approval.

If you have any questions concerning APD processing, please contact me at (435) 781-4429.

Sincerely,


Johnetta Magee
Legal Instruments Examiner

Enclosures

bcc: Well file

Reading file ES

RECEIVED

AUG 05 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC .

Well Name: CWU 814-27

Api No: 43-047-40041 Lease Type: FEDERAL

Section 27 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 08/28/08

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/28/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 814-27

9. API Well No.
43-047-40041

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T9S R23E SENW 2087FNL 1490FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/28/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62620 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 08/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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SEP 02 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39279	EAST CHAPITA 68-04	NWNW	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	17052	8/26/2008	9/22/08		
Comments: <u>WASATCH/MESAVERDE WELL</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39928	CHAPITA WELLS UNIT 1351-27	SENE	27	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
KB	99999	13650	8/22/2008	9/22/08		
Comments: <u>MESAVERDE WELL</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-40041	CHAPITA WELLS UNIT 814-27	SENE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
KB	99999	13650	8/28/2008	9/22/08		
Comments: <u>MESAVERDE WELL</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

8/29/2008

Date

RECEIVED

SEP 02 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

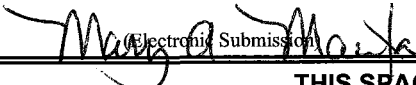
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0344A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 814-27
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T9S R23E SENW 2087FNL 1490FWL		9. API Well No. 43-047-40041
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/12/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64799 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 11/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NOV 18 2008

WELL CHRONOLOGY REPORT

Report Generated On: 11-14-2008

Well Name	CWU 814-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40041	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-15-2008	Class Date	11-12-2008
Tax Credit	N	TVD / MD	8,730/ 8,730	Property #	059749
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,176/ 5,163				
Location	Section 27, T9S, R23E, SENW, 2087 FNL & 1490 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.5817	NRI %	47.17826

AFE No	304229	AFE Total	1,747,900	DHC / CWC	880,700/ 867,200
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-13-2008
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-14-2008
08-13-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2087' FNL & 1490' FWL (SE/NW)
			SECTION 27, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40°00'31", LONG 109°18'59"
			ELENBURG #29
			OBJECTIVE: 8730' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU0344A
			ELEVATION: 5164.1' NAT GL, 5163.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5163'), 5176' KB (13')

EOG BPO WI 55.5817%, NRI 47.17826%

08-15-2008	Reported By	STEVE & DAN
-------------------	--------------------	-------------

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY.

08-18-2008 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-19-2008 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

08-20-2008 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

08-21-2008 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING FRIDAY.

08-22-2008 Reported By TERRI CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-25-2008 Reported By TERRI CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-26-2008 Reported By TERRI CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-29-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$6,119	Completion	\$0	Daily Total	\$6,119
Cum Costs: Drilling	\$44,119	Completion	\$0	Well Total	\$44,119
MD	2,220	TVD	2,220	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 08/28/08 @ 3:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/28/08 @ 2:15 PM.

09-11-2008 Reported By LES FARNSWORTH

Daily Costs: Drilling	\$255,245	Completion	\$0	Daily Total	\$255,245
Cum Costs: Drilling	\$299,364	Completion	\$0	Well Total	\$299,364
MD	2,220	TVD	2,220	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #5 ON 9/3/2008. DRILLED 12-1/4" HOLE TO 2220' GL. ENCOUNTERED WATER AT 1080'. RAN 51 JTS (2214.40") OF 9-5/8", 36.0#, J-55, LTC CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2227' KB. RDMO AIR RIG

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 171 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/168 BBLs FRESH WATER. BUMPED PLUG W/273# @ 6:57 PM, 9/7/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 36 HRS 0 MINUTES. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MINUTES.

TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2150' G.L. PICKED UP TO 2130' AND TOOK SURVEY — BULLS EYE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 90.0 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 89.8 MS= 89.9.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/5/2008 @ 06:45 PM.

09-15-2008		Reported By		JESSE RICHEY							
DailyCosts: Drilling		\$96,025		Completion		\$0		Daily Total		\$96,025	
Cum Costs: Drilling		\$395,389		Completion		\$0		Well Total		\$395,389	
MD	2,220	TVD	2,220	Progress	0	Days	0	MW	8.4	Visc	28.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TESTING BOPE											
Start	End	Hrs	Activity Description								
08:00	10:00	2.0	R/D AND MOVE FROM ECW 1110-34 TO CWU 814.27, 4.3 MILES. RELEASED WEST ROC TRUCKS AT 10:30 HRS.								
10:00	00:00	14.0	R/U AND PREPARE RIG FOR OPERATIONS AND CHANGE OUT POWER SWIVEL. (PREVENTATIVE MAINTENANCE)								
00:00	04:00	4.0	NU BOP'S. FILL MUD TANKS, BHA & DRILL PIPE ON RACKS. RIG ON DAY WORK 9/15/2008 @ 00:00 HRS.								
04:00	06:00	2.0	RIG UP TEST EQUIPMENT AND START TESTING BOP'S WITH B&C QUICK TEST.								
NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MTG; RIGGING UP AND CHANGING SWIVEL.											

FUNCION TEST CROWN-O-MATIC.
RIG REPAIR CHANGE OUT SWIVEL.
FULL CREWS.
FUEL ON HAND; 5900 GAL FUEL USED 171 GALS

09-16-2008	Reported By	JESSE RICHEY									
Daily Costs: Drilling	\$32,660	Completion	\$0	Daily Total	\$32,660						
Cum Costs: Drilling	\$428,050	Completion	\$0	Well Total	\$428,050						
MD	3,922	TVD	3,922	Progress	1,702	Days	1	MW	8.5	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3922'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	TEST BOPS/DIVERTER AS FOLLOWS; TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, LOWER KELLY VALVE LEAKED CHANGE SAME AND RETEST. TESTER: B&C QUICK TEST.
11:30	12:00	0.5	INSTALL WEAR BUSHING.
12:00	13:30	1.5	TRIP IN HOLE WITH BIT # 1 (SECURITY FMHX655ZM).
13:30	14:00	0.5	INSTALL ROTATING HEAD RUBBER.
14:00	14:30	0.5	TRIP IN HOLE WITH BIT # 1 TAG CMT @ 2190'.
14:30	15:00	0.5	DRILLED FLOAT COLLAR, CEMENT, FLOAT SHOE AND 10' OF NEW FORMATION, WOB 6/8K, RPM 40, GPM 399, PSI 876. M/W 8.5, VIS 28
15:00	15:30	0.5	SPOT HIGH VIS PILL FIT TEST, PRESSURE WITH WATER TO 360 PSI, EMW 11.4 PPG.
15:30	16:00	0.5	SURVEY @ 2220' 3/4 DEGREE
16:00	00:30	8.5	DRILL 2230' TO 3333' (1103') ROP 129, WOB 18, RPM 50/69, 1200 PSI, GPM 433, DIF PSI 200/300, MW 8.9, VIS 30.
00:30	01:00	0.5	SURVEY @ 3265' 1 DEGREE
01:00	06:00	5.0	DRILLED 3333' TO 3922', (589'), 117.8 FPH, WOB 18, TQ 1800-2000, RPM 45/69, MW 9.0, VIS 31, GPM 435. NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS,
FULL CREWS,
SAFETY MEETING. # 1: ON TAKING SURVEY # 2: DRILLING.
FUEL ON HAND 4855 GLS, USED 1045 GLS,
CHECK CROWN-O-MATIC.
BOP DRILL 1 MIN 22 SEC.
FORMATIONS- MAHOGANY SHALE.
UNMANNED LOGGING UNIT 1 DAY. STARTED 9/15/08.

06:00 SPUD 7 7/8" HOLE AT 16:00 HRS, 9/15/08.

09-17-2008	Reported By	JESSE RICHEY/JIM SCHLENKER									
Daily Costs: Drilling	\$41,585	Completion	\$0	Daily Total	\$41,585						
Cum Costs: Drilling	\$469,635	Completion	\$0	Well Total	\$469,635						
MD	5,940	TVD	5,940	Progress	2,018	Days	3	MW	8.9	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5940'

Start	End	Hrs	Activity Description
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06:00 08:00 2.0 DRILL 3922' TO 4194' (272') 136 FPH, WOB 18, RPM 50/69, 1500 PSI, GPM 430, DIF PSI 200/300, MW 8.9, VIS 30.
 08:00 08:30 0.5 SURVEY @ 4115' 2 DEGREE
 08:30 11:00 2.5 DRILL 4194' TO 4545' (351') 140 FPH, WOB 18, RPM 45/68, 1750 PSI, GPM 439, DIF PSI 200/300, MW 9.1, VIS 32.
 11:00 11:30 0.5 SERVICE RIG
 11:30 06:00 18.5 DRILL 4545' TO 5940' (1395') ROP 75, WOB 20, RPM 50 + 68, SPP 1675/1800 PSI, DIF PSI 160/250.
 MW 9.6 VIS 33 @ 5917' - 05:00.

NO ACCIDENTS OR INCIDENTS REPORTED

FULL CREWS

SAFETY MEETING

FUEL ON HAND 3492 GLS, USED 1363 GLS

CHECK CROWN-O-MATIC

FUNCTION PIPE RAMS

FORMATION; BUCK CANYON

UNMANNED LOGGING UNIT 2 DAYS, STARTED 9/15/08.

09-18-2008 **Reported By** JESSE RICHEY/JIM SCHLENKER

Daily Costs: Drilling	\$56,755	Completion	\$0	Daily Total	\$56,755
Cum Costs: Drilling	\$526,391	Completion	\$0	Well Total	\$526,391

MD 6,779 **TVD** 6,779 **Progress** 839 **Days** 4 **MW** 9.5 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6779'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 5940' TO 6144' (204') ROP 40.8, WOB 20/21, RPM 50+68, SPP 1750/1900, MW 9.9, VIS 36.
11:00	11:30	0.5	SERVICE RIG & CONDITION MUD.
11:30	06:00	18.5	DRILL 6144' TO 6779' (635') ROP 27, WOB 18/20, RPM 50+68, SPP 1950/2100, TRQ 1900/2200. MW 10.1+ VIS 38 @ 6730' - 05:00.

NO ACCIDENTS OR INCIDENTS REPORTED.

FULL CREWS.

SAFETY MEETING; SAFETY AWARENESS & PAINTING.

FUEL ON HAND 6167 GLS, USED 1725 GLS, RECEIVED 4,400 GAL 9/17/08.

BG GAS 60U.

CHECK CROWN-O-MATIC.

FUNCTION PIPE RAMS.

FORMATION; UPPER PRICE RIVER.

UNMANNED LOGGING UNIT 3 DAYS, STARTED 9/15/08.

09-19-2008 **Reported By** JIM SCHLENKER

Daily Costs: Drilling	\$37,622	Completion	\$0	Daily Total	\$37,622
Cum Costs: Drilling	\$564,013	Completion	\$0	Well Total	\$564,013

MD 7,702 **TVD** 7,702 **Progress** 923 **Days** 5 **MW** 10.2 **Visc** 44.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7702'

Start	End	Hrs	Activity Description
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06:00 12:30 6.5 DRILL 6779' TO 7051' (272') ROP 42, WOB 18/21, RPM 50+68, TRQ 1700/2200, MW 10.3, VIS 44
 12:30 13:00 0.5 SERVICE RIG
 13:00 06:00 17.0 DRILL 7051' TO 7702' (651') ROP 38, WOB 19/20.5, RPM 50+68, TRQ 2000/2500, MW 11.2, VIS 39, SPP 21/2200, DIF PSI 160/250.
 P/U 160, ROT 145, S/O 138.

NO ACCIDENTS OR INCIDENTS REPORTED.

FULL CREWS.

SAFETY MEETING; CLEANLINESS.

FUEL ON HAND 4906 GLS, USED 1261 GLS.

BG GAS 100U, CONN 300U.

CHECK CROWN-O-MATIC.

FORMATION; MIDDLE PRICE RIVER.

UNMANNED LOGGING UNIT 4 DAYS, STARTED 9/15/08.

09-20-2008 Reported By JIM SCHLENKER

Daily Costs: Drilling	\$33,140	Completion	\$0	Daily Total	\$33,140
Cum Costs: Drilling	\$597,154	Completion	\$0	Well Total	\$597,154
MD	7,924	TVD	7,924	Progress	222
Days	6	MW	11.1	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7702' TO 7913' (211') ROP 26.4, WOB 20/22, RPM 50+68, TRQ 13/2500, MW 11.1, VIS 41, SPP 2100/2300.
14:00	14:30	0.5	SERVICE RIG & CONDITION MUD, BG GAS 1500 TO 1900 U, GAS SHOW @ 7825' - 5500 U.
14:30	15:30	1.0	DRILL 7913' TO 7924' (11') ROP 11, WOB 14/18, RPM 40/55+68, SPP 2150/2350, GPM 432, TRQ 1850/2300, DIF PSI 100/250.
15:30	16:00	0.5	CONDITIOND MUD TO MW 11.3 & PUMP 12# 100 BBL PILL, (EMW 11.4).
16:00	22:30	6.5	TOOH BIT #1.
22:30	23:00	0.5	REMOVE ROTATING HEAD RUBBER.
23:00	01:00	2.0	TOOH BHA, REAMERS & 2 DC BALLED UP, BIT IN GOOD CONDITION.
01:00	04:30	3.5	TIH NEW BIT, MM & SLICK BHA W/O REAMERS, INSTALL ROTATING HEAD RUBBER & CONTINUE TIH TO SHOE.
04:30	05:00	0.5	SLIP & CUT DRILL LINE - 90'
05:00	06:00	1.0	TIH TO BOTTOM @7924', ROT 152, UP 165, DOWN 134

NO ACCIDENTS OR INCIDENTS REPORTED.

FULL CREWS.

SAFETY MEETING; TRIPPING.

FUEL ON HAND 3996 GLS, USED 910 GLS.

BG GAS 1500 U FROM 7820', GAS SHOW @ 7823' - 5500 U.

CHECK CROWN-O-MATIC.

FORMATION; MIDDLE PRICE RIVER.

UNMANNED LOGGING UNIT 5 DAYS, STARTED 9/15/08.

09-21-2008 Reported By JIM SCHLENKER

Daily Costs: Drilling	\$59,889	Completion	\$0	Daily Total	\$59,889
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Cum Costs: Drilling \$657,044 **Completion** \$0 **Well Total** \$657,044
MD 8,625 **TVD** 8,625 **Progress** 701 **Days** 7 **MW** 11.3 **Visc** 44.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8625'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TIH BIT#2, WASH & REAM FROM 7720' TO 7924'.
10:00	10:30	0.5	CIRCULATE OUT GAS.
10:30	13:30	3.0	DRILL 7924' TO 8029' (105') ROP 35, WOB 16/20, RPM 45+68, SPP 1900/2300, MW 11.5, VIS 44, TRQ 1800/2500.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL 8029' TO 8625' (596') ROP 37, WOB 11/18, RPM 50+68, SPP 2275, MW 11.5, VIS 42, TRQ 2500. ROT 157, UP 170, DOWN 147.

NO ACCIDENTS OR INCIDENTS REPORTED.

FULL CREWS.

SAFETY MEETING; MIXING CHEMICALS.

FUEL ON HAND 6277 GLS, USED 1535 GLS, RECEIVED 4300 GAL 9/20/08.

BG GAS 115 U, CONN 200/300 U.

CHECK CROWN-O-MATIC.

FORMATION; SEGO.

UNMANNED LOGGING UNIT 6 DAYS, STARTED 9/15/08.

09-22-2008 **Reported By** JIM SCHLENKER

Daily Costs: Drilling \$35,952 **Completion** \$0 **Daily Total** \$35,952
Cum Costs: Drilling \$692,997 **Completion** \$0 **Well Total** \$692,997
MD 8,730 **TVD** 8,730 **Progress** 105 **Days** 8 **MW** 11.5 **Visc** 41.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING PROD CSG

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8625' TO 8730' (105') ROP 19, WOB 15/18, RPM 50+68, TRQ 2200/2400, MW 11.5, VIS 41, ROT 160, UP 175, DN 150 @ 8709', BG GAS 85/120 U, CONN 614 U. REACHED TD AT 11:30 HRS, ON 9/21/2008.
11:30	12:30	1.0	WIPER/SHORT TRIP. ADVISED BLM - PRODUCTION CASING VIA E-MAIL.
12:30	14:00	1.5	CIRCULATE BOTTOMS UP, PUMP 12.5 WT PILL - 150BBLS, EMW 11.7, DROP SURVEY.
14:00	21:00	7.0	TOOH, NO FLOW, PULL ROTATING RUBBER, LD BHA, RETRIEVE SURVEY - 3 DEGREES.
21:00	21:30	0.5	PULL WEAR BUSHING, INSTALL CUSHION SUB FOR RUNNING CASING.
21:30	22:30	1.0	MU FLOAT SHOE, INSTALL CENTRALIZER ON JT #1, MAKE UP FLOAT COLLAR & JT #2, ALL WITH THREAD LOCK.
22:30	06:00	7.5	SAFETY MEETING WITH CALIBER AND ALL RIG PERSONNEL, RUNNING 4.5" N-80, 11.6# CASING, @ 6000' @ 06:00.

NO ACCIDENTS OR INCIDENTS REPORTED.

FULL CREWS.

SAFETY MEETING; RUNNING CASING.

FUEL ON HAND 6490 GLS.

CHECK CROWN-O-MATIC.

FORMATION; SEGO.

UNMANNED LOGGING UNIT 7 DAYS, STARTED 9/15/08, END 9/21/2008.

09-23-2008		Reported By		JIM SCHLENKER							
Daily Costs: Drilling		\$20,742		Completion		\$181,332		Daily Total		\$202,074	
Cum Costs: Drilling		\$713,739		Completion		\$181,332		Well Total		\$895,072	
MD	8,730	TVD	8,730	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	CONTINUE RUNNING CASING, RUN A TOTAL OF 201 JT'S (199 FULL JT'S + 2 MARKER JT'S.) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8728.7' , 1 JNT CASING, FLOAT COLLAR @ 8681.47' (TOP), 61 JNT'S CASING, 1 MARKER JT @ 6004' - 6026' , 46 JT'S CASING, MARKER JT 3969' - 3989' , 91 JTS CSG, INSTALL BOW SPRING CENTRALIZER 5' ABOVE SHOE, TOP OF 2nd JT. THEN EVERY 3RD. JT. TO 5613' FOR A TOTAL OF #25. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT, STRING WT 91K. TAG HARD BOTTOM @ 8730' MAKE UP FLUTED MANDRAL HANGER & LANDING JT, LAND CASING WITH 92K. FMC ON SITE TO SUPERVISE. R/D CASING TONGS. CIRCULATE CASING VOLUME TO CLEAR CASING.								
10:00	13:30	3.5	SAFETY MEETING W/ SCHLUMBERGER, RU & TEST LINES TO 5000 PSI, DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER, MIXED AND PUMPED 375 SKS 35:65 POZ G, (132.2 BBLS) W/ 5% D020 (EXTENDER), 2% D174 (EXPANDING CE), .75% D112 (FLUID LOSS), .2% D046 (ANTIFOAM), .3% D013 (RETARDER), .2% D065 (DISPERSANT), .125 lb/sk D130 (LOST CIRC) (YIELD 1.98) AT 12.5 PPG WITH 10.948 GPS H2O. MIXED AND PUMPED TAIL 1440 SKS 50:50 POZ G W/ 2% D020 (EXTENDER), .1% D046 (ANTIFOAM), .2% D167 (FLUID LOSS), .2% D065 (DISPERSANT) (YIELD 1.29) AT 14.1 PPG WITH 5.985 GPS H2O (330.8 BBLS CMT), DROPPED TOP BLUG, DISPLACED TO FLOAT COLLAR WITH 134 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 5.7 BPM. FINAL PUMP PRESSURE 3000 PSI, BUMPED PLUG @ 13:04 WITH 3300 PSI, BLEED OFF PRESSURE, 1 BBL FLOW BACK, FLOATS HELD. (TOTAL SLURRY 463 BBL + 20 BBLS CHEM WASH & 20 BBLS WATER SPACER, RD SCHLUMBERGER.								
13:30	14:00	0.5	INSTALL PACKOFF IN WELL HEAD AND TEST TO 5000 PSI W/ FMC PRESENT, FINISH CLEANING TANKS, NIPPLE DN BOP NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS. SAFETY MEETING; RIG MOVE W/ WEST ROC TRUCKING. FUEL ON HAND 6231 GLS, USED 277 GAL (6,231 GAL TO BE TRANSFERED TO CWU 1126-29). CHECK CROWN-O-MATIC. UNMANNED LOGGING UNIT 8 DAYS, STARTED 9/15/08, ENDED 9/22/2008.								
14:00			RELEASE RIG @ 14:00 HRS, 9/22/2008. CASING POINT COST \$691,623								

10-02-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$43,626		Daily Total		\$43,626	
Cum Costs: Drilling		\$713,739		Completion		\$224,958		Well Total		\$938,698	
MD	8,730	TVD	8,730	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 8681.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 570'. RD SCHLUMBERGER.

10-19-2008 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723
Cum Costs: Drilling	\$713,739	Completion	\$226,681	Well Total	\$940,421

MD	8,730	TVD	8,730	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : **PBTD :** 8681.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

10-22-2008 **Reported By** WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$9,176	Daily Total	\$9,176
Cum Costs: Drilling	\$713,739	Completion	\$235,857	Well Total	\$949,597

MD	8,730	TVD	8,730	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 8681.0 **Perf :** 8074'-8435' **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8074'-75', 8086'-87', 8105'-06', 8111'-12', 8183'-84', 8202'-03', 8210'-11', 8234'-35', 8240'-41', 8271'-72', 8303'-04', 8354'-55', 8384'-85', 8434'-35' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4175 GAL WF116 LINEAR PREPAD, 2097 GAL YF116ST+ PAD, 36784 GAL YF116ST+ W/ 120600 # 20/40 SAND @ .5-5 PPG. MTP 6006 PSIG. MTR 51 BPM. ATP 4541 PSIG. ATR 47.8 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER. JOB START DELAYED BECAUSE OF ELECTRICAL PROBLEMS WITH PUMP AND BLENDER. SDFN

10-23-2008 **Reported By** WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$277,084	Daily Total	\$277,084
Cum Costs: Drilling	\$713,739	Completion	\$512,941	Well Total	\$1,226,681

MD	8,730	TVD	8,730	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 8681.0 **Perf :** 6478'-8435' **PKR Depth :** 0.0

Activity at Report Time: WAIT FOR SERVICE RIG TO DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 8020'. PERFORATE MPR FROM 7766'-67', 7792'-93', 7793'-94', 7838'-39', 7856'-57', 7889'-90', 7919'-20', 7943'-44', 7950'-51', 7975'-76', 7985'-86', 8004'-05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4174 GAL YF120ST+ PAD, 26875 GAL YF116ST+ W/ 79100 # 20/40 SAND @ .5-4 PPG. MTP 6865 PSIG. MTR 52 BPM. ATP 5055 PSIG. ATR 46.3 BPM. ISIP 3900 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7730'. PERFORATE MPR FROM 7542'-43', 7561'-62', 7567'-68', 7584'-85', 7592'-93', 7603'-04', 7626'-27', 7631'-32', 7647'-48', 7652'-53', 7693'-94', 7717'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4172 GAL YF120 ST+ PAD, 42813 GAL YF116ST+ W/ 145700 # 20/40 SAND @ .5-5 PPG. MTP 6456 PSIG. MTR 52.4 BPM. ATP 4275 PSIG. ATR 45 BPM. ISIP 2500 PSIG. LOST TWO PUMPS COULD ONLY MAINTAIN 45 BPM, JOB COMPLETE. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7495'. PERFORATE MPR FROM 7329'-30', 7336'-37', 7353'-54', 7362'-63', 7378'-79', 7389'-90', 7420'-21', 7441'-42', 7451'-52', 7460'-61', 7469'-70', 7478'-79' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3072 GAL YF116ST+ PAD, 43123 GAL YF116ST+ W/ 146500 # 20/40 SAND @ .5-5 PPG. MTP 5668 PSIG. MTR 50.8 BPM. ATP 4256 PSIG. ATR 47.3 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7270'. PERFORATE UPR FROM 7062'-63', 7071'-72', 7081'-82', 7090'-91', 7118'-19', 7149'-50', 7171'-72', 7199'-00', 7215'-16', 7224'-25', 7233'-34', 7253'-54' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2073 GAL YF116ST+ PAD, 43188 GAL YF116ST+ W/ 146300 # 20/40 SAND @ .5-5 PPG. MTP 5699 PSIG. MTR 51.4 BPM. ATP 3734 PSIG. ATR 47.9 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6970'. PERFORATE UPR FROM 6786'-87', 6790'-91', 6797'-98', 6814'-15', 6819'-20', 6838'-39', 6861'-62', 6893'-94', 6943'-44', 6944'-45', 6945'-46', 6953'-54' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2072 GAL YF116ST+ PAD, 38865 GAL YF116ST+ W/ 129000 # 20/40 SAND @ .5-5 PPG. MTP 5154 PSIG. MTR 50.4 BPM. ATP 3552 PSIG. ATR 47.1 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6760'. PERFORATE UPR FROM 6478'-79', 6571'-72', 6576'-77', 6596'-97', 6611'-12', 6617'-18', 6653'-54', 6677'-78', 6699'-00', 6728'-29', 6732'-33', 6746'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2083 GAL YF116ST+ PAD 48269 GAL YF116ST+ W/ 141941 # 20/40 SAND @ .5-5 PPG. MTP 5053 PSIG. MTR 50.8 BPM. ATP 3620 PSIG. ATR 47.3 BPM. ISIP 2350 PSIG. RDMO. SCHLUMBERGER.

RUWL. SET 6K CBP AT 6385'. RDMO WIRELINE.

10-24-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$28,311		Daily Total		\$28,311	
Cum Costs: Drilling		\$713,739		Completion		\$541,252		Well Total		\$1,254,992	
MD	8,730	TVD	8,730	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8681.0				Perf : 6478'-8435'		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6385'. RU TO DRILL OUT PLUGS. SDFN.								

10-25-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$47,748		Daily Total		\$47,748	
Cum Costs: Drilling		\$713,739		Completion		\$589,000		Well Total		\$1,302,740	
MD	8,730	TVD	8,730	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8681.0				Perf : 6478'-8435'		PKR Depth : 0.0			
Activity at Report Time: RDMOSU, FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6385', 6760', 6970', 7270', 7495', 7730', 8020' RIH. CLEANED OUT TO PBTD @ 8681' LANDED TBG AT 6983.22' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FLOWED 15 HRS. 24/64 CHOKE. FTP- 1500 PSIG, CP- 1750 PSIG. 87 BFPH. RECOVERED 1305 BBLS, 6905 BLWTR.											
TUBING DETAIL LENGTH											

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# L-80 TBG 33.03'
 XN NIPPLE 1.10'
 210 JTS 2-3/8 4.7# L-80 TBG 6935.09'
 BELOW KB 13.00'
 LANDED @ 6983.22' KB

10-26-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,685		Daily Total		\$2,685	
Cum Costs: Drilling		\$713,739		Completion		\$591,685		Well Total		\$1,305,425	
MD	8,730	TVD	8,730	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8681.0				Perf : 6478'-8435'				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1750 PSIG, CP- 2000 PSIG. 48 BFPH. RECOVERED 1147 BBLS, 5758 BLWTR.								

10-27-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,685		Daily Total		\$2,685	
Cum Costs: Drilling		\$713,739		Completion		\$594,370		Well Total		\$1,308,110	
MD	8,730	TVD	8,730	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8681.0				Perf : 6478'-8435'				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2150 PSIG. 57 BFPH. RECOVERED 1367 BLW. 4391 BLWTR.								

10-28-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,685		Daily Total		\$2,685	
Cum Costs: Drilling		\$713,739		Completion		\$597,055		Well Total		\$1,310,795	
MD	8,730	TVD	8,730	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8681.0				Perf : 6478'-8435'				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1900 PSIG. 47 BFPH. RECOVERED 1128 BLW. 3263 BLWTR.								

10-29-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,685		Daily Total		\$2,685	
Cum Costs: Drilling		\$713,739		Completion		\$599,740		Well Total		\$1,313,480	
MD	8,730	TVD	8,730	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8681.0				Perf : 6478'-8435'				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1700 PSIG. 42 BFPH. RECOVERED 1010 BLW. 2253 BLWTR.								

10-30-2008		Reported By		HAL IVIE							
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Daily Costs: Drilling	\$0	Completion	\$2,685	Daily Total	\$2,685
Cum Costs: Drilling	\$713,739	Completion	\$602,425	Well Total	\$1,316,165
MD	8,730	TVD	8,730	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8681.0	Perf : 6478'-8435'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1550 PSIG. 37 BFPH. RECOVERED 891 BLW. 1362 BLWTR.

10-31-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,685	Daily Total	\$2,685
Cum Costs: Drilling	\$713,739	Completion	\$605,110	Well Total	\$1,318,850
MD	8,730	TVD	8,730	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8681.0	Perf : 6478'-8435'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1400 PSIG. 27 BFPH. RECOVERED 650 BLW. 712 BLWTR.

11-01-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$713,739	Completion	\$607,675	Well Total	\$1,321,415
MD	8,730	TVD	8,730	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8681.0	Perf : 6478'-8435'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 17 HRS. 24/64 CHOKE. FTP- 1050 PSIG, CP- 1450 PSIG. 21 BFPH. RECOVERED 358 BBLS, 354 BLWTR. SWI F/ 7 HRS TO BUILD PROD FACILITIES.

11-02-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$713,739	Completion	\$610,240	Well Total	\$1,323,980
MD	8,730	TVD	8,730	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8681.0	Perf : 6478'-8435'	PKR Depth : 0.0		

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 1450 PSIG. 14 BFPH. RECOVERED 338 BBLS, 16 BLWTR. SWI @ 6 AM, 11-2-08, WO FACILITIES.

FINAL COMPLETION DATE: 11/01/08

11-13-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$713,739	Completion	\$610,240	Well Total	\$1,323,980
MD	8,730	TVD	8,730	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8681.0	Perf : 6478'-8435'	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1950 & SICP 2350 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 11/12/08. FLOWING 1338 MCFD RATE ON 12/64" POS CK. STATIC 355. QGM METER #7913.

11-14-2008 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$713,739	Completion	\$610,240	Well Total	\$1,323,980
MD	8,730	TVD	8,730	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8681.0	Perf : 6478'-8435'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 276 MCF, 0 BC & 0 BW IN 24 HRS ON 12/64" CHOKE, TP 1950 PSIG, CP 2350 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0344A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2087FNL 1490FWL At top prod interval reported below SENW 2087FNL 1490FWL At total depth SENW 2087FNL 1490FWL			8. Lease Name and Well No. CHAPITA WELLS UNIT 814-27		
14. Date Spudded 08/28/2008			15. Date T.D. Reached 09/21/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/12/2008			9. API Well No. 43-047-40041		
18. Total Depth: MD 8730 TVD			19. Plug Back T.D.: MD 8681 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR <i>Temp</i>			11. Sec., T., R., M., or Block and Survey or Area Sec 27 T9S R23E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
23. Casing and Liner Record (Report all strings set in well)			13. State UT		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 5164 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2227		700		0	
7.875	4.500 N-80	11.6	0	8729		1815		570	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6983							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6478	8435	8074 TO 8435		3	
B)			7766 TO 8005		3	
C)			7542 TO 7718		3	
D)			7329 TO 7479		3	

Depth Interval	Amount and Type of Material
8074 TO 8435	43,221 GALS GELLED WATER & 120,600# 20/40 SAND
7766 TO 8005	31,214 GALS GELLED WATER & 79,100# 20/40 SAND
7542 TO 7718	47,150 GALS GELLED WATER & 145,700# 20/40 SAND
7329 TO 7479	46,360 GALS GELLED WATER & 146,500# 20/40 SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/12/2008	11/19/2008	24	→	33.0	811.0	103.0			FLows FROM WELL
Choke Size 12/64"	Tbg. Press. Flwg. 1425 SI	Csg. Press. 1900.0	24 Hr. Rate →	Oil BBL 33	Gas MCF 811	Water BBL 103	Gas:Oil Ratio	Well Status PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65499 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6478	8435		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1499 2127 4243 4354 4906 5573 6424 7220

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

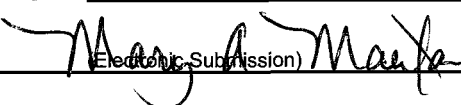
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65499 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 12/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 814-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7062-7254	3/spf
6786-6954	3/spf
6478-6747	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7062-7254	45,426 GALS GELLED WATER & 146,300# 20/40 SAND
6786-6954	41,102 GALS GELLED WATER & 129,000# 20/40 SAND
6478-6747	50,517 GALS GELLED WATER & 141,941# 20/40 SAND

Perforated the Lower Price River from 8074-75', 8086-87', 8105-06', 8111-12', 8183-84', 8202-03', 8210-11', 8234-35', 8240-41', 8271-72', 8303-04', 8354-55', 8384-85', 8434-35' w/ 3 spf.

Perforated the Middle Price River from 7766-67', 7792-93', 7793-94', 7838-39', 7856-57', 7889-90', 7919-20', 7943-44', 7950-51', 7975-76', 7985-86', 8004-05' w/ 3 spf.

Perforated the Middle Price River from 7542-43', 7561-62', 7567-68', 7584-85', 7592-93', 7603-04', 7626-27', 7631-32', 7647-48', 7652-53', 7693-94', 7717-18' w/ 3 spf.

Perforated the Middle Price River from 7329-30', 7336-37', 7353-54', 7362-63', 7378-79', 7389-90', 7420-21', 7441-42', 7451-52', 7460-61', 7469-70', 7478-79' w/ 3 spf.

Perforated the Upper Price River from 7062-63', 7071-72', 7081-82', 7090-91', 7118-19', 7149-50', 7171-72', 7199-7200', 7215-16', 7224-25', 7233-34', 7253-54' w/ 3 spf.

Perforated the Upper Price River from 6786-87', 6790-91', 6797-98', 6814-15', 6819-20', 6838-39', 6861-62', 6893-94', 6943-44', 6944-45', 6945-46', 6953-54' w/ 3 spf.

Perforated the Upper Price River from 6478-79', 6571-72', 6576-77', 6596-97', 6611-12', 6617-18', 6653-54', 6677-78', 6699-6700', 6728-29', 6732-33', 6746-47' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8000
Sego	8532

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0344A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 814-27
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2087 FNL 1490 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 27 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047400410000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/8/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Evaporation unit	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
As per verbal approval with Nate Packer, Vernal BLM, a small evaporation unit was placed in the reserve pit on the referenced location. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 10, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 6/10/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 814-27
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2087 FNL 1490 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 27 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047400410000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/13/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit Closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 8/13/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 24, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/21/2009	